

**MARCH 2024** 











# Welcome to Our Earnings Presentation

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Petkim ranked first in the Aegean Exporters' Association's "Stars of Export 2023" list, both in the general ranking and in the chemistry category this year



FINANCIAL HIGHLIGHTS

Sales A

**£14.5** BN 10% Q0Q

**EBITDA** 

£1.497 MN 10,3% Margin 4% QoQ

Net Income

7,00 TL/Share 544% QoQ

Cash A

0,7x Current Ratio 0,5% QoQ

Net Debt

7,8x Net Debt / EBITDA 3% QoQ



## 2023 Highlights



- Solid performance since the second half of the year despite weak petrochemical markets

  Petkim's average gross unit was USD89/ton
- Optimization-focused initiatives resulted in cost efficient operations and improved profitability

  Petkim's capacity utilization rate was 64%
- Management actions continued to be taken in 4Q2023 impacted positively on EBITDA

  Over 40 projects and initiatives contributed more than USD30mn to cumulative EBITDA results in 2023
- STAR Refinery's financial impact has been reflected on Petkim financials from 4Q23 onwards
  TRY3.2bn income derived from the equity pick-up method in 4Q23
- IAS 29 has been applied to Petkim year-end financials
  The largest impact on profitability stemmed from
  inventories and depreciation



Global Petrochemical Market
Petrochemical Market in Türkiye



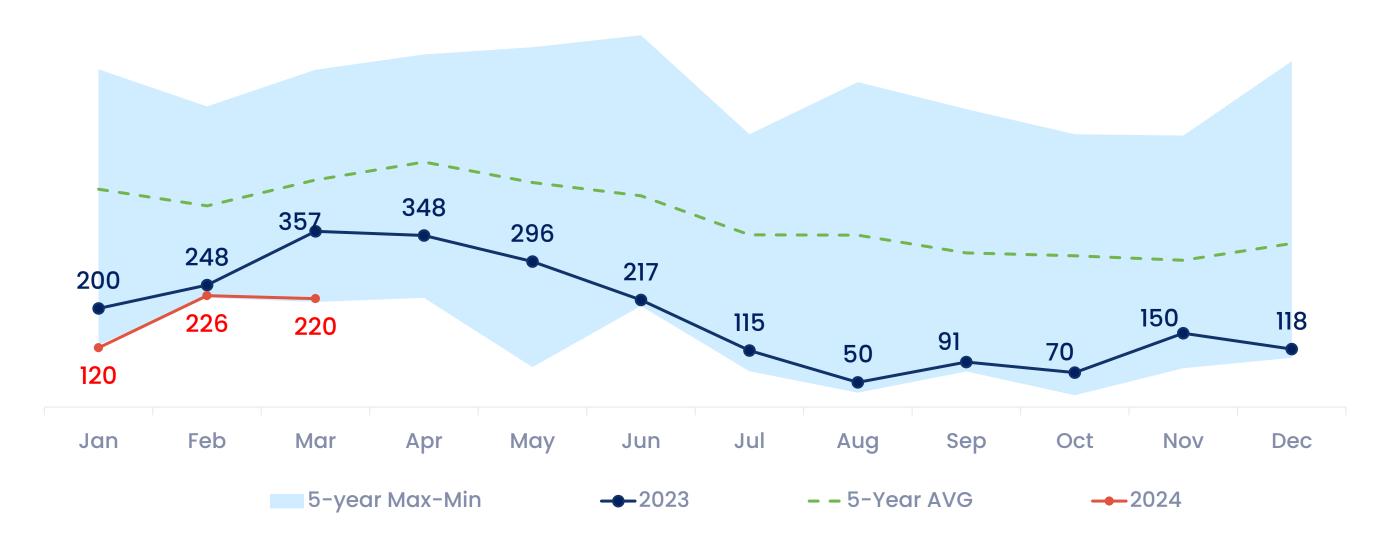
## Industry Environment

Ethylene-naphtha spread increased by about 31% from USD86/ton in 3Q23 to USD113/ton in 4Q23

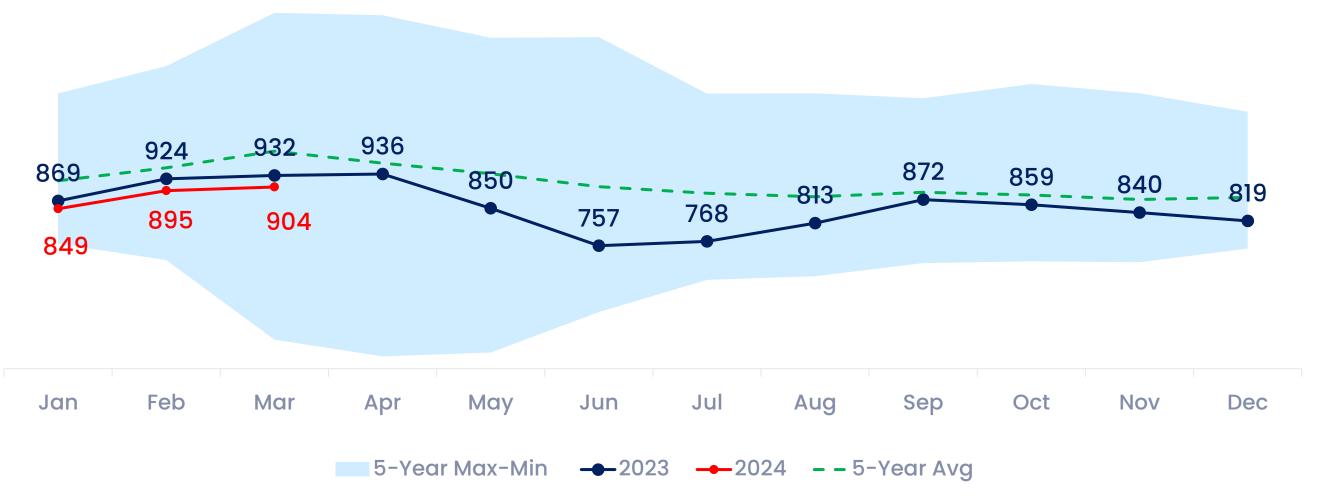
Prices in petrochemical markets followed the downturn in gasoline blending values at the refinery which continue to set the floor to prices in weak petrochemical markets

+ 4Q23 PLATTs index increased by approximately 3% in comparison with the previous quarter

## Monthly naphtha - ethylene spread (CIF MED spot prices) USD/ton



Monthly average Platts index\* USD/ton

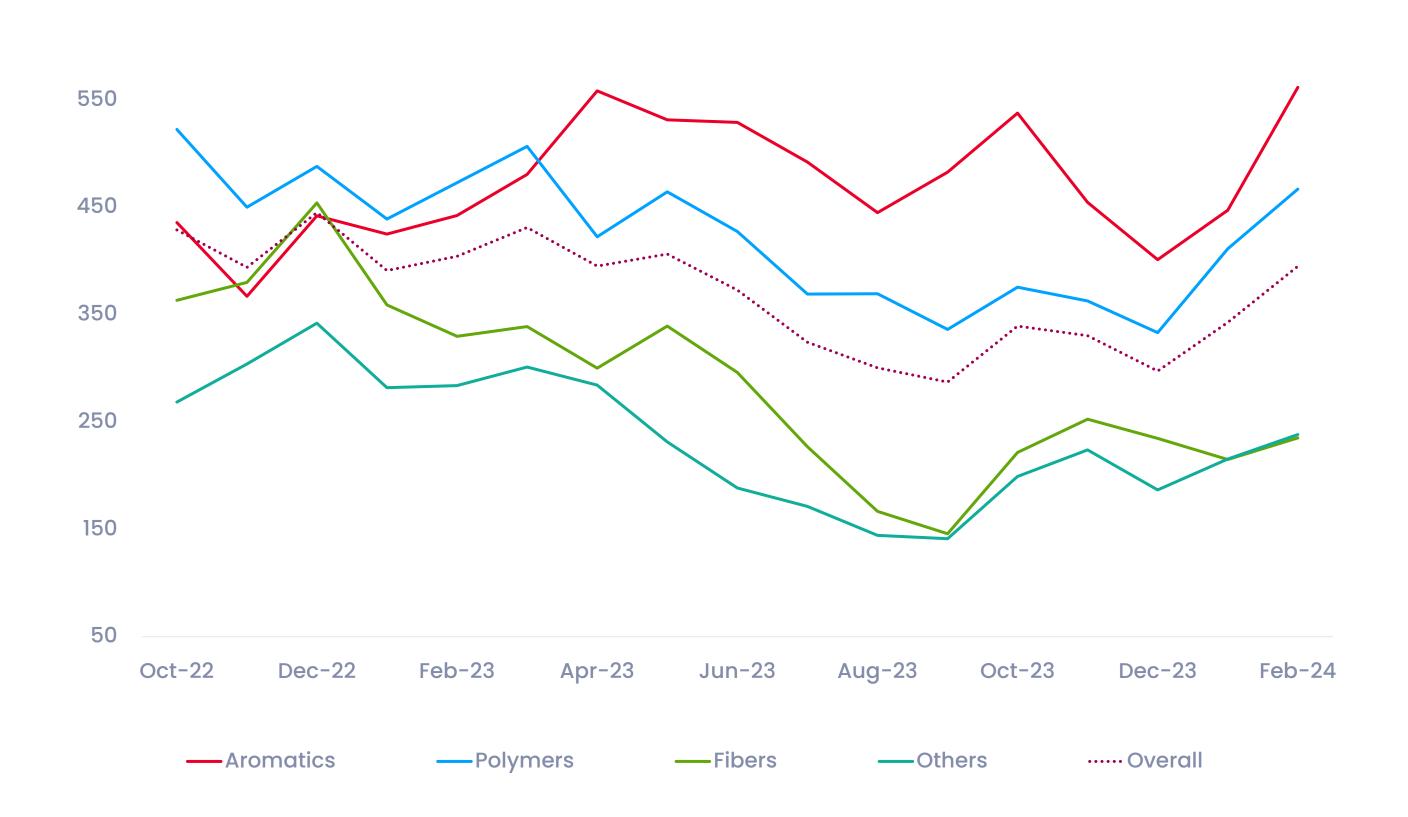




## Industry Environment







#### Key trends in the industry

- Demand weakness and oversupply persists
- Red Sea related issues impacting import availability

## Markets were broadly pressured by weak demand for durable goods, which impacted margins in the product group segments

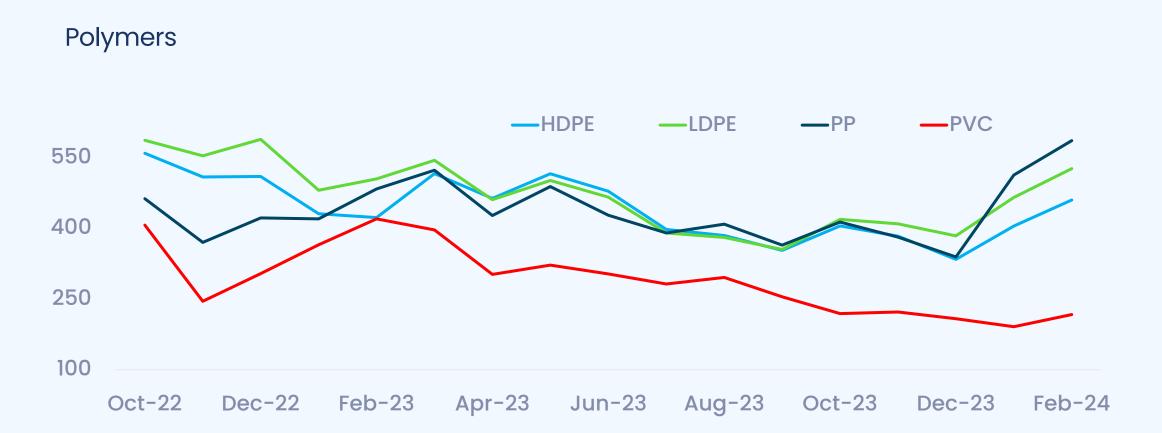
- Polymer demand remained frail due to slack end use demand stemming from persistent weak economic climate
- Intense cost pressure suffered by aromatics market through the summer season relaxed as gasoline values dropped around 20%
- Pricing has been disconnected since the mid-January, between Europe and other regions – the US and Asia mainly-after disruptions to shipping through the Red Sea

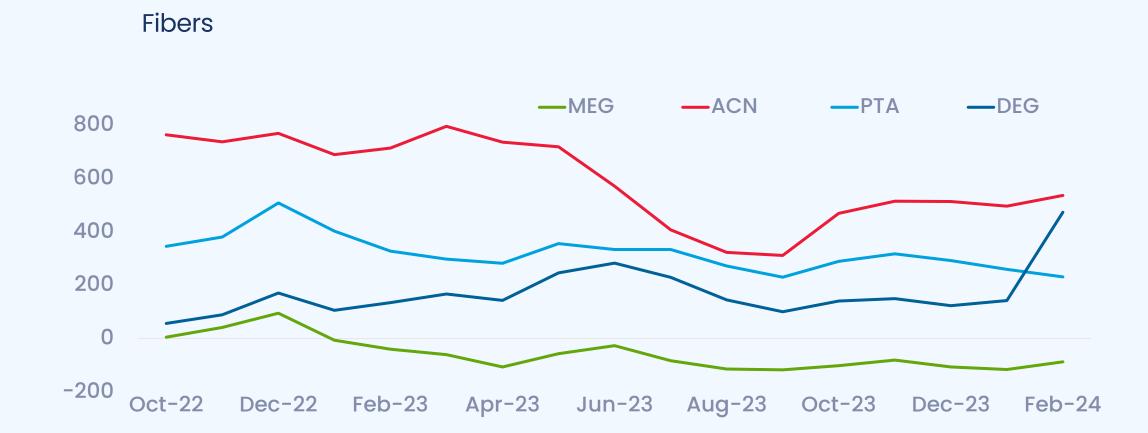


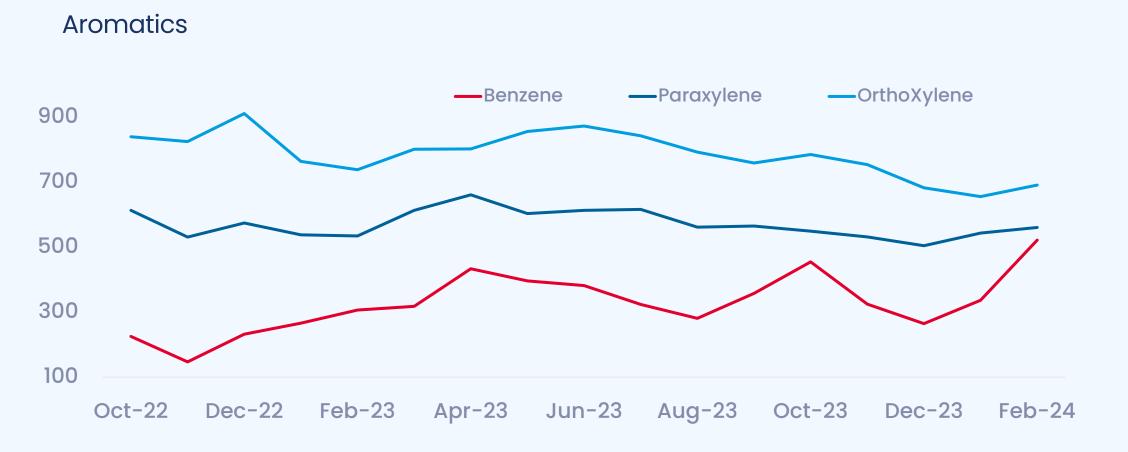
## Industry Environment

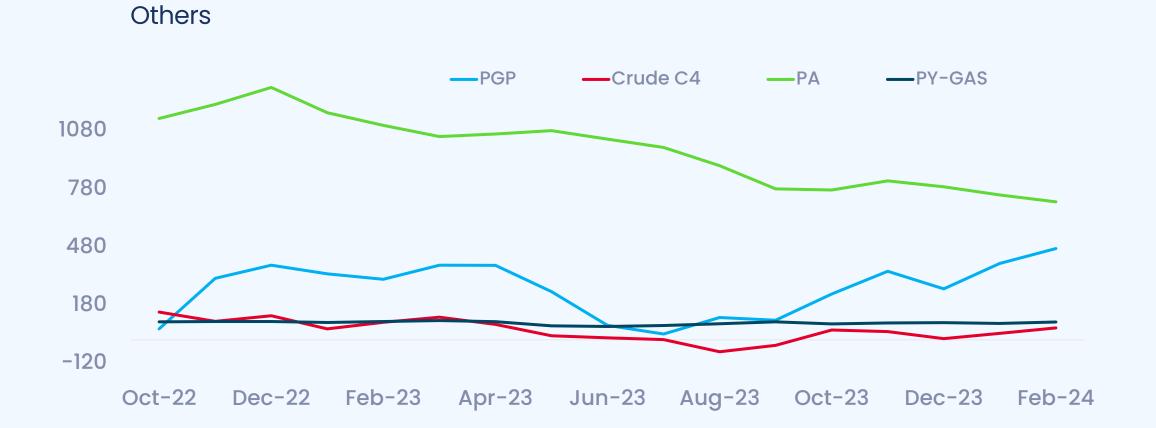


Product groups spread (over naphtha CIF MED), USD/MT









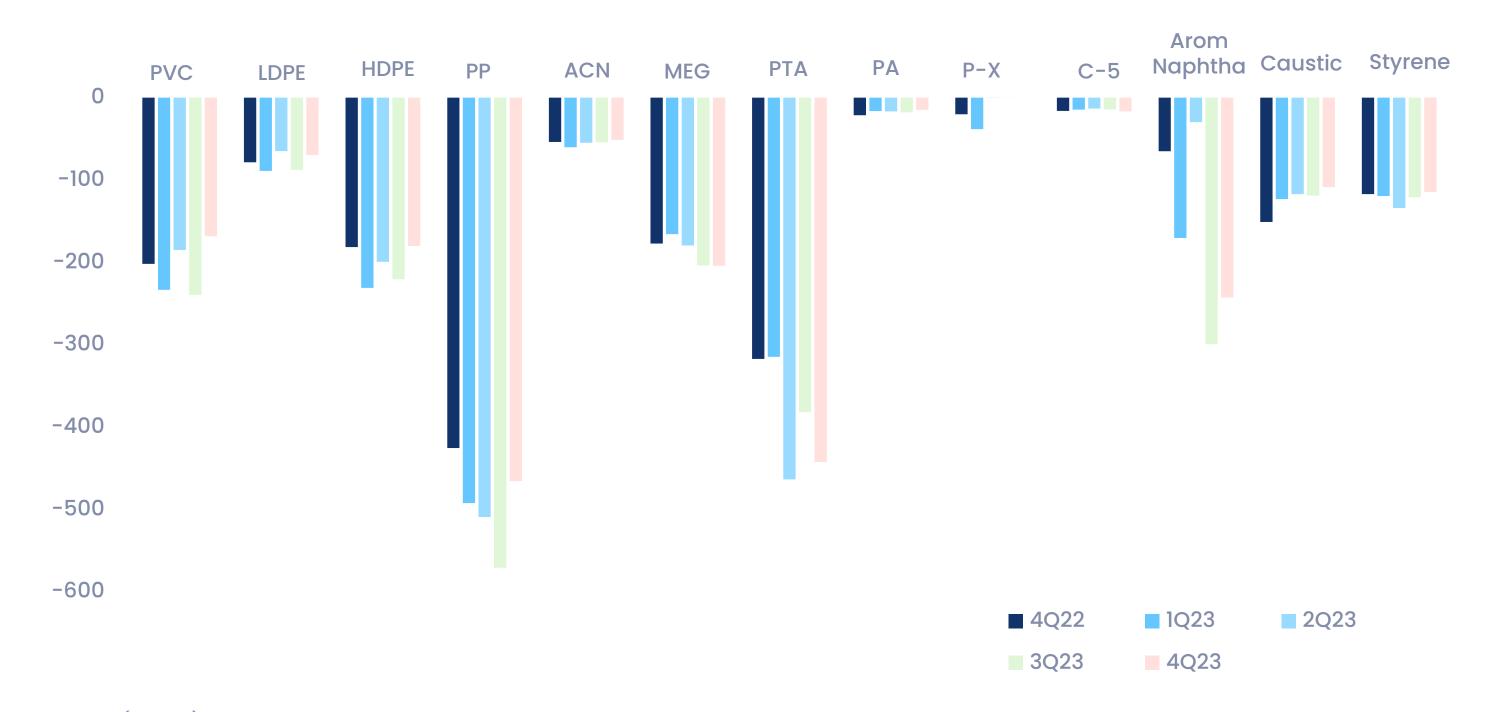
Source: S&P Global Commodity Insights

# Türkiye's Petrochemical Sector Overview



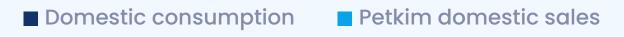
Surplus (k tons)

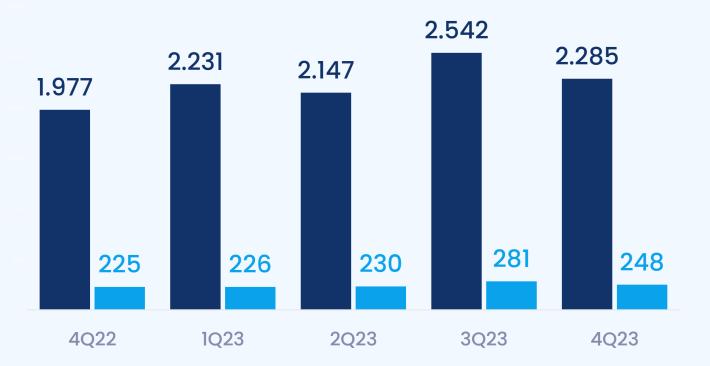
Türkiye domestic demand is primarily met by imports



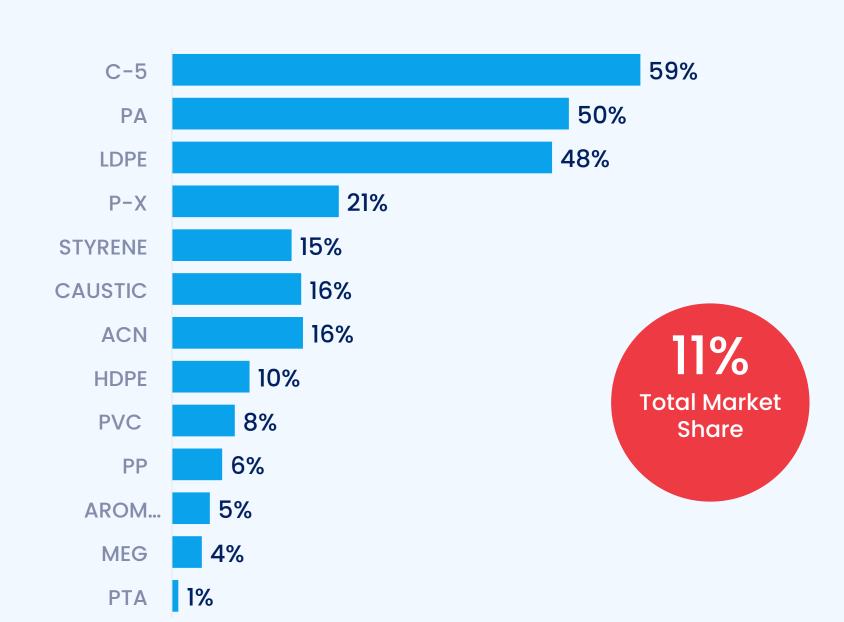
Deficit (k tons)







#### Products market share (cumulative)





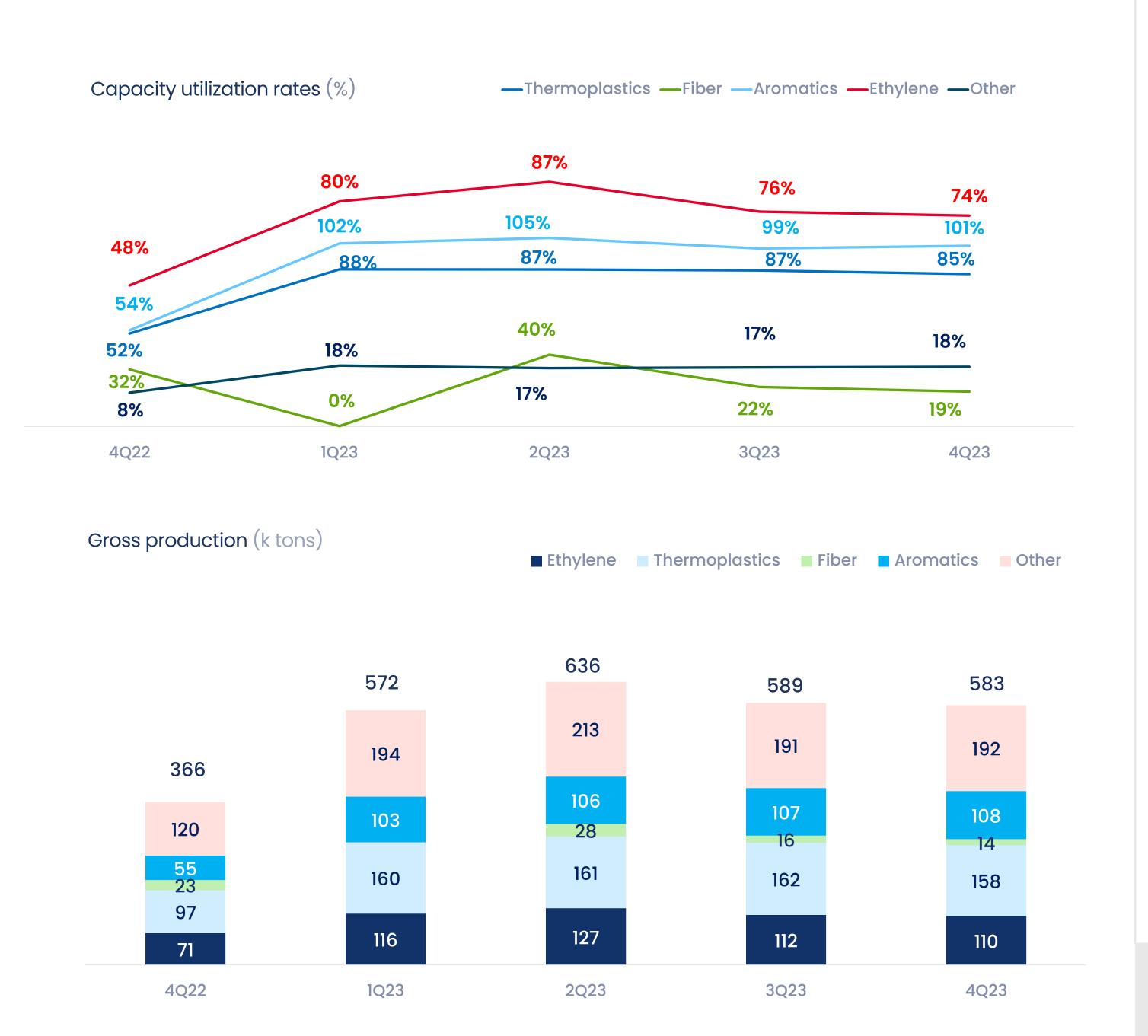


# OPERATING & FINANCIAL RESULTS



# **Capacity Utilization**& Gross Production

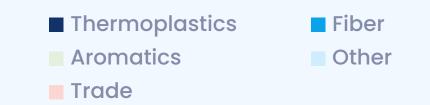
- As part of its cost management efforts, Petkim continued to exercise control over noneconomic units such as PTA and MEG by keeping them closed.
- Petkim generated 583ktons gross production and capacity utilization rate was 64% in 4Q23

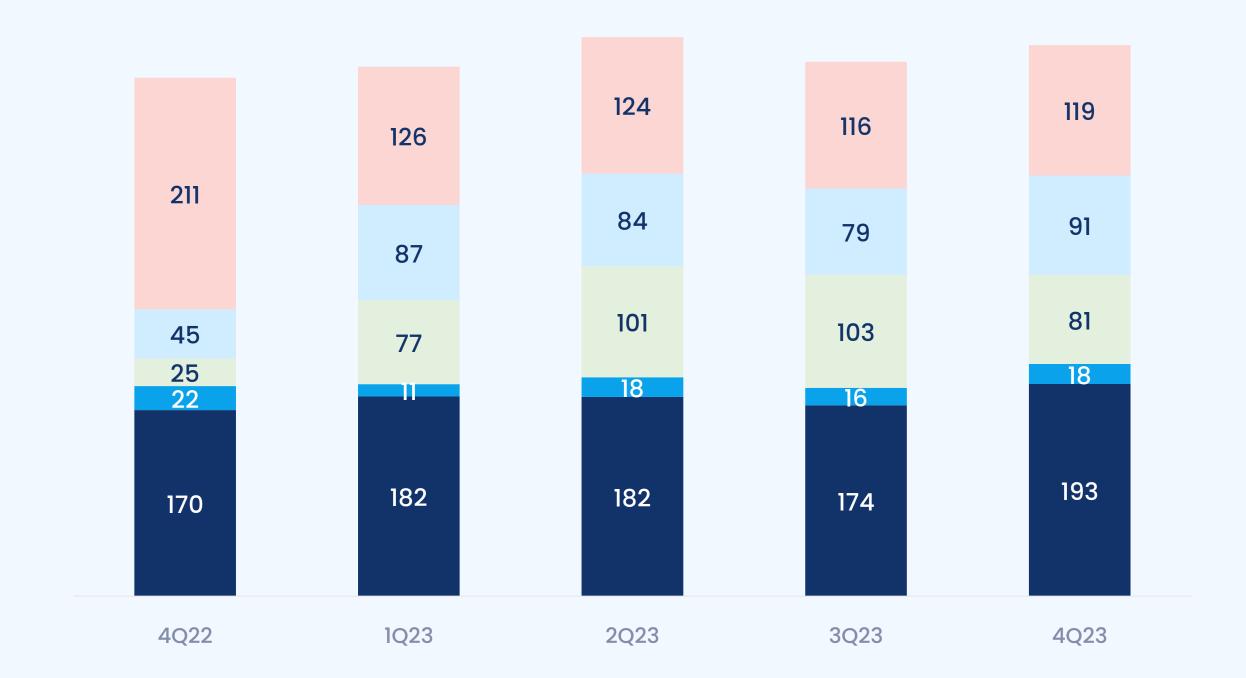




# Petrochemical Product Sales

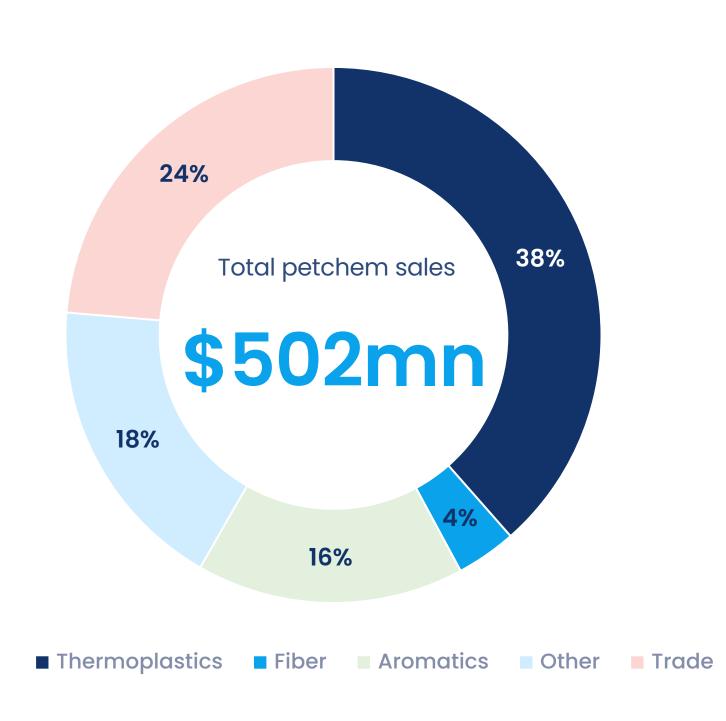
Breakdown of petchem sales (USD mn)







Breakdown by percentage in 4Q23

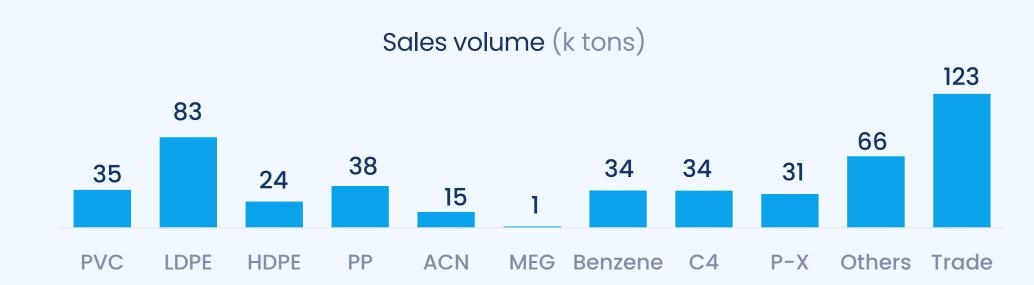


#### Breakdown of Sales



Total volume:

486k tons



Total revenue:

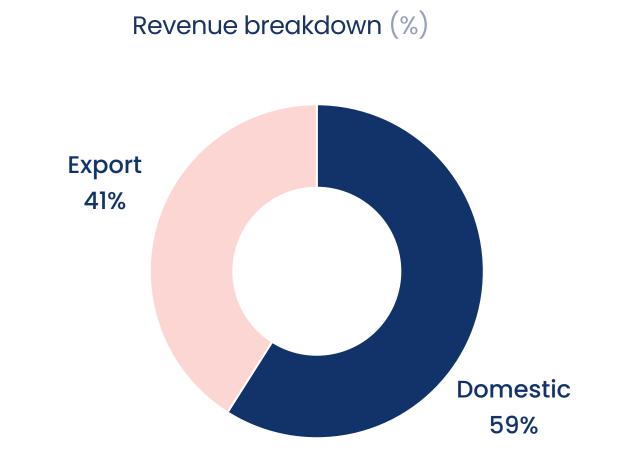
₺14,312mn



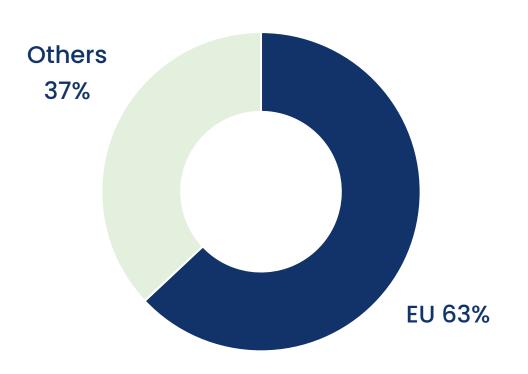
Total export:

₺5,958mn





Exports breakdown as per region (%)





### **Breakdown of Total COGS**

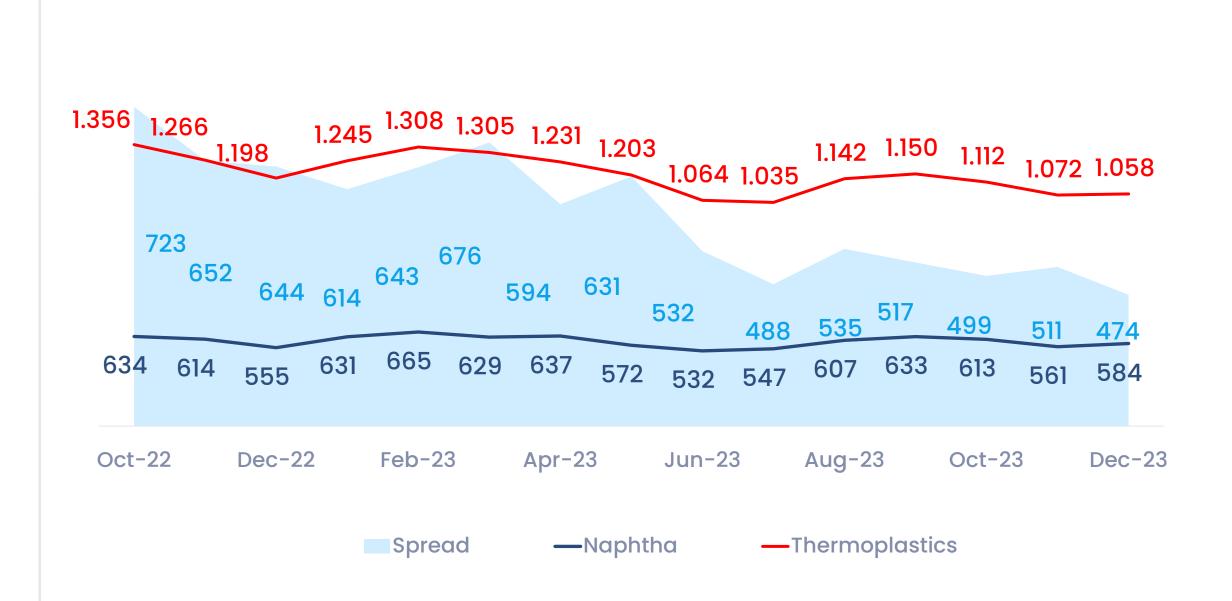


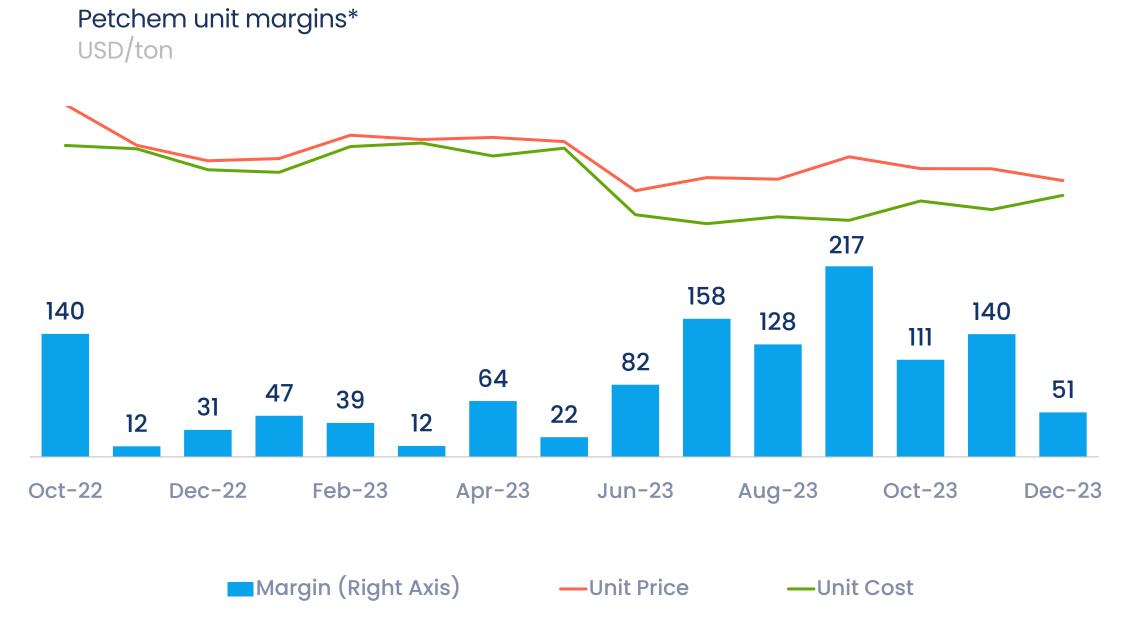


Inventory gain/loss (USD mn) Inventory gain/loss Light naphtha prices Oct-22 Dec-22 Feb-23 Apr-23 Jun-23 Aug-23 Oct-23 Dec-23 \$1mn 4Q23 inventory loss



## Feedstock vs. Product Prices of PETKIM





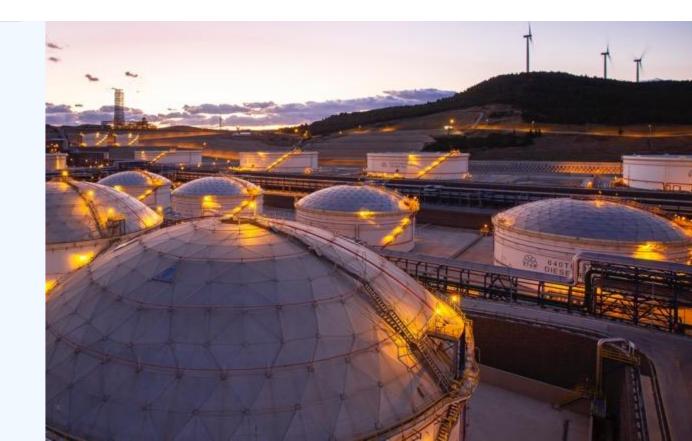
\* Excluding trade

Management continued to take several initiatives during Q423 to mitigate ongoing negative market environment

Thermoplastics and naphtha spread

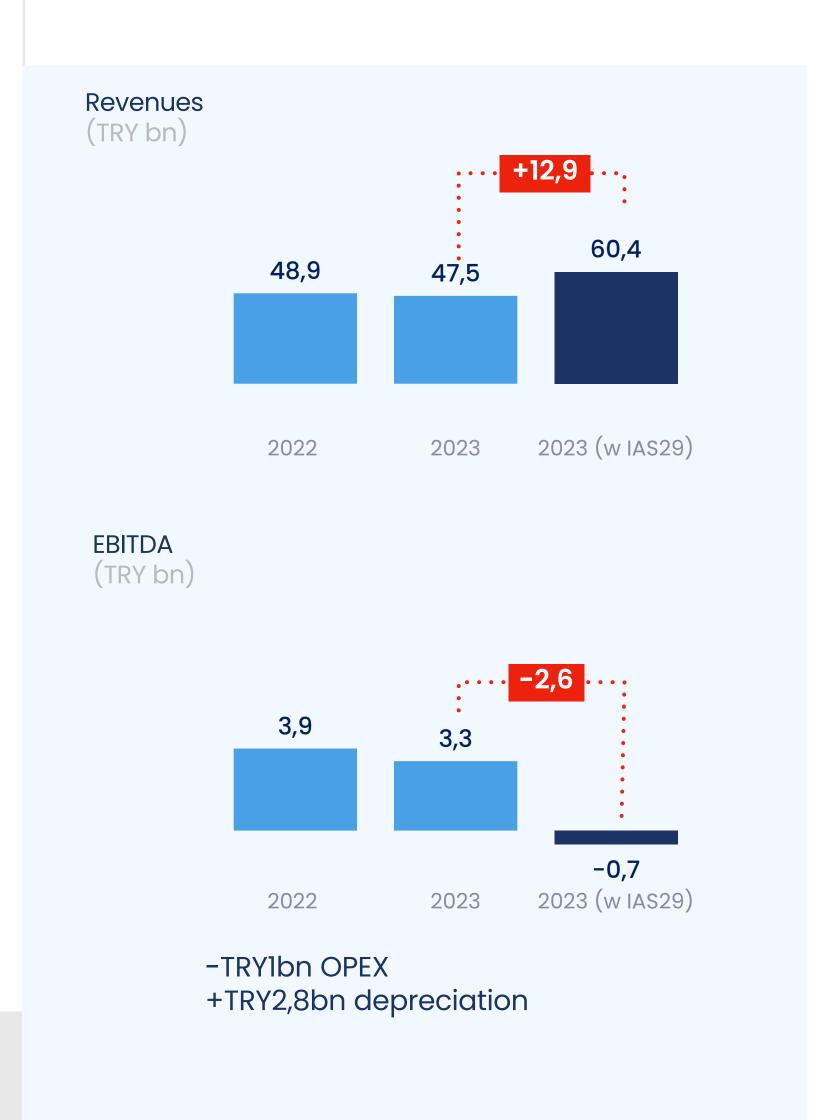
USD/ton

- Petkim has gained significant flexibility in terms of feedstock procurement and was able to switch to low-cost naphtha sources thanks to revised agreement with STAR Refinery
- Seasonal pressures on demand towards the end of the year worsened margins





# Impact of Inflation Accounting on Income Statement









# PETKIM 4Q23 Balance Sheet

(IAS29 comparison)

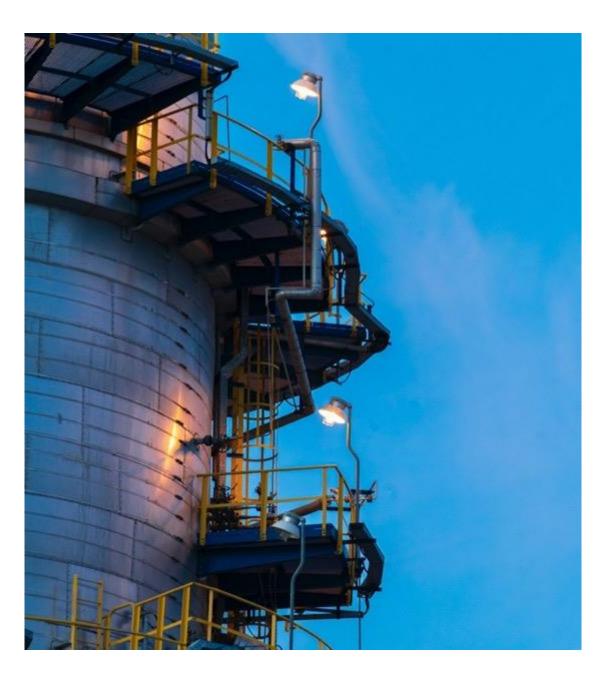
As values of nonmonetary assets and liabilities are indexed with inflation, the largest impact was realized on tangible fixed assets and right of use assets, share capital and retained earnings

TRY mn	12M'23	12M'23(IAS29)
Cash and cash equivalents	4,040	4,040
Trade receivable	7,546	7,546
Inventory	5,560	6,141
Other receivables	123	123
Other current assets	2,468	2,485
Current assets	19,737	20,334
Non current assets	58,294	75,457
Total assets	78,031	95,791
Short term borrowings	16,866	16,866
Trade payables	8,257	8,257
Other payables	1,596	1,629
Current liabilities	26,719	26,753
Long term borrowings	13,627	13,627
Other non-current liabilities	(140)	4,023
Shareholders' equity	37,825	51,338
Total liabilities	78,031	95,791



# PETKIM 4Q23 Income Statement

(w/o IAS29)

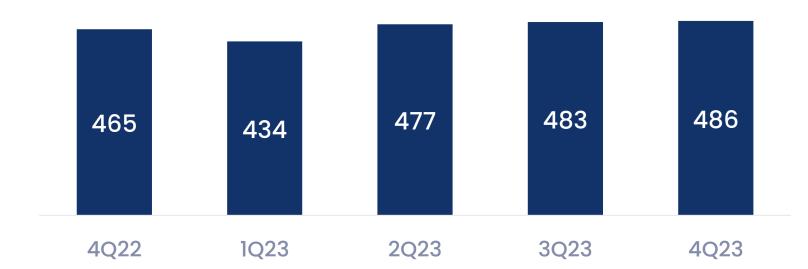


TRY mn	Q4'22	Q4′23	ΥοΥ Δ (%)	Q3'23	Q4′23	QoQ Δ (%)
Sales	8,908	14,525	%63	13,189	14,525	%10
Cost of sales	(8,846)	(13,168)	%49	(11,462)	(13,168)	15%
Gross profit	62	1,357	2091%	1,727	1,357	(21%)
Gross profit %	1%	9%	_	%13	9%	_
Marketing and sales expenses	(166)	(286)	%73	(245)	(286)	%17
General administrative expenses	(371)	(585)	%58	(602)	(585)	(%3)
Operating profit	(475)	487	(202%)	880	487	(45%)
Other income/ (expenses)	829	16.019	%1832	2,324	16,019	%589
Financial income	384	431	%12	1,589	431	(%73)
Financial expenses	(963)	(2,076)	%115	(2,721)	(2,076)	(%24)
Profit before tax	(226)	14,861	(6689%)	2,072	14,861	617%
Deferred tax	990	251	(%75)	273	251	(%8)
Net profit / (loss)	765	15,111	1876%	2,346	15,111	544%
Net profit %	9%	104%	_	18%	104%	_
Other	338	621	%84	333	621	%87
Depreciation	326	390	%20	353	390	11%
EBITDA	189	1,497	690%	1,566	1,497	(4%)
EBITDA %	2%	10%	_	12%	10%	_

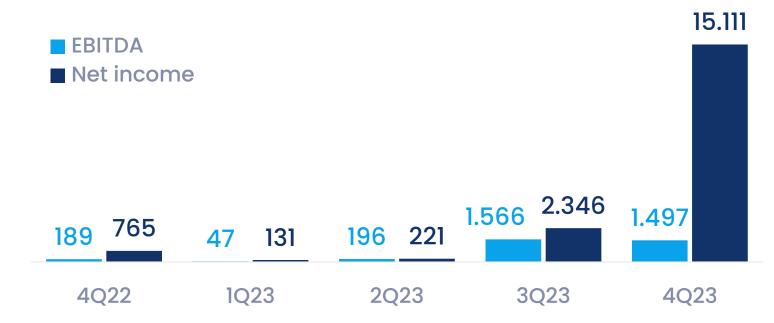


## Financial Highlights

Sales tons (k tons)

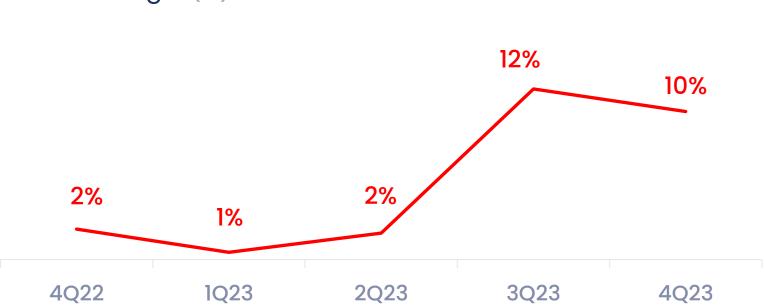


EBITDA and net income (TRY mn)



\*IAS29 is not applied to these figures





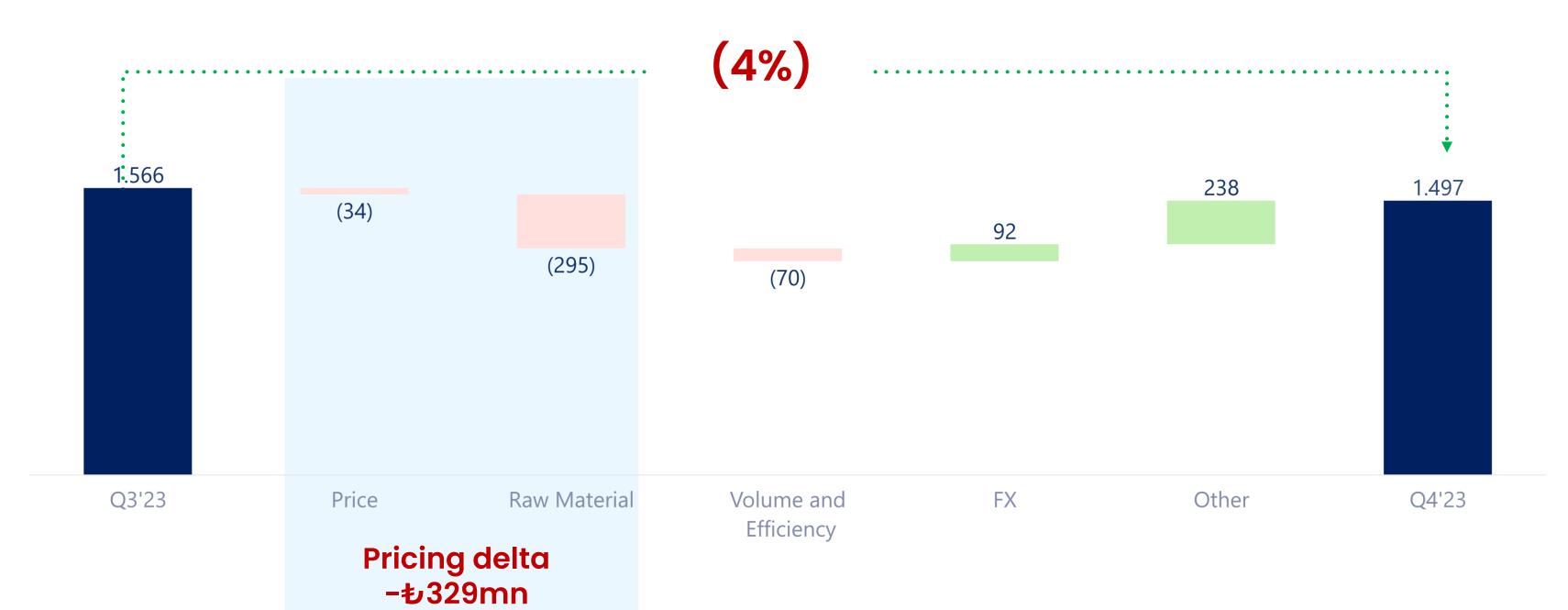


# EBITDA Slightly Decreased due to Negative Pricing Delta and Inventory



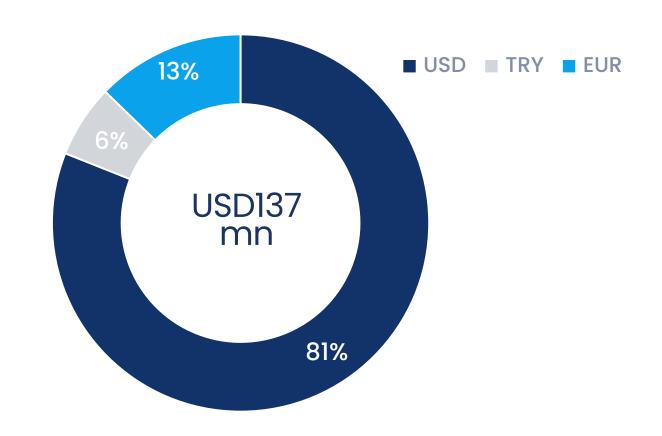


Quarterly change in EBITDA (TRY mn)

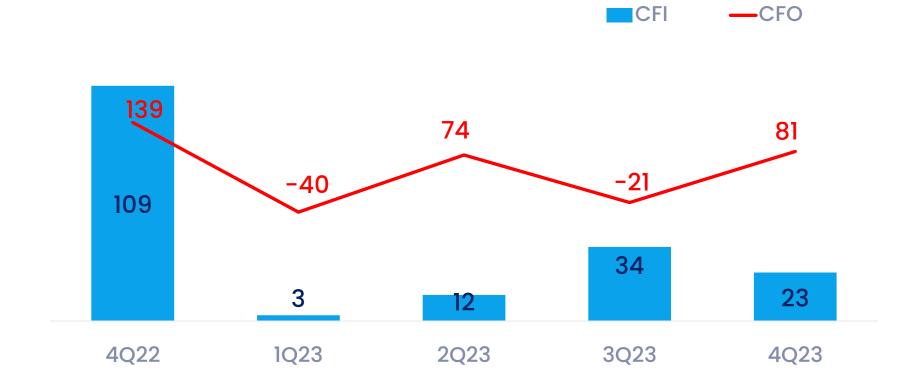


## Liquidity Highlights



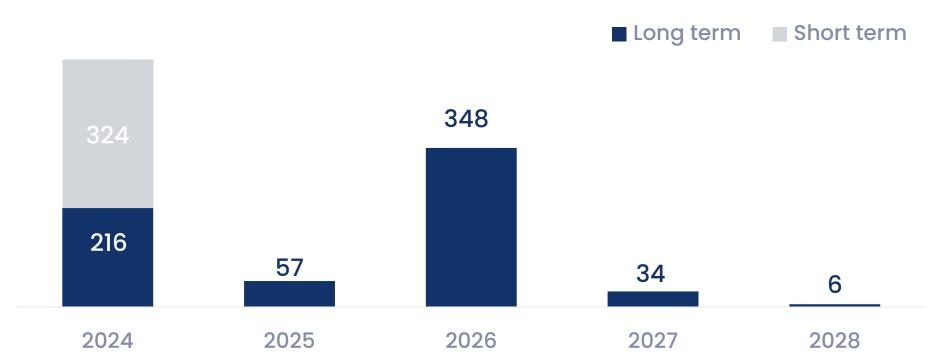


Cash flow from operations and investment activities (USD mn)

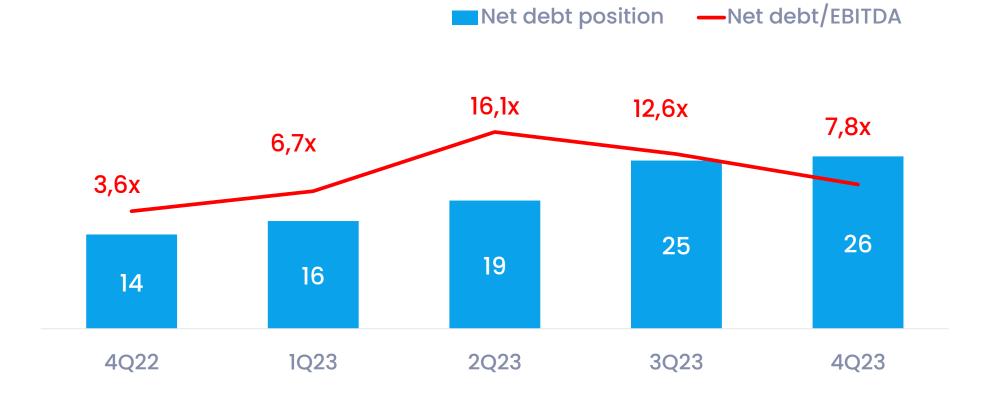


\*IAS29 is not applied to these figures





#### Net debt position (TRY bn)





# STAR REFINERY



# STAR Refinery At a Glance

#### Operational highlights

13mn tons
REFINING CAPACITY

9,2
NELSON COMPLEXITY INDEX

1.129
EMPLOYEES

30-36 API PROCESSING RANGE

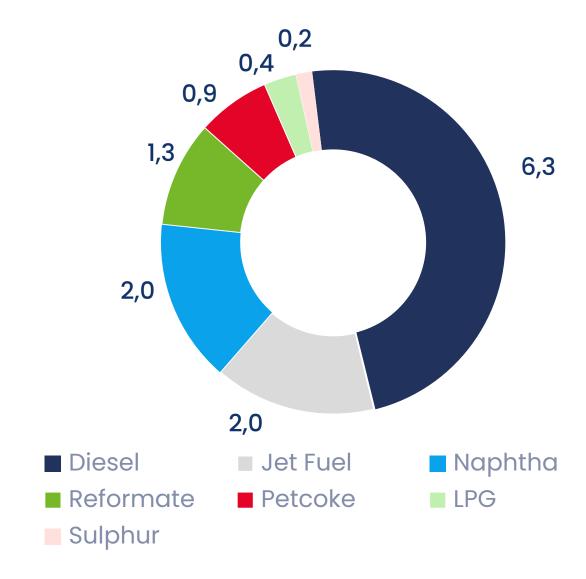
1.96mn m<sup>3</sup>
STORAGE CAPACITY

\$6,7bn
TOTAL INVESTMENT VALUE

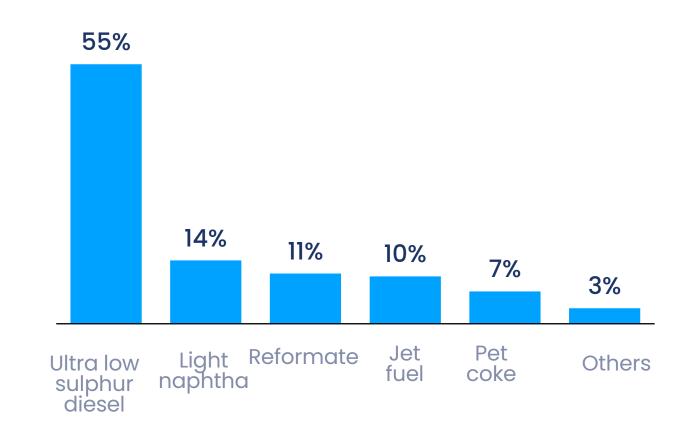
~20%
TÜRKİYE MARKET SHARE

~88%
WHITE PRODUCT YIELD

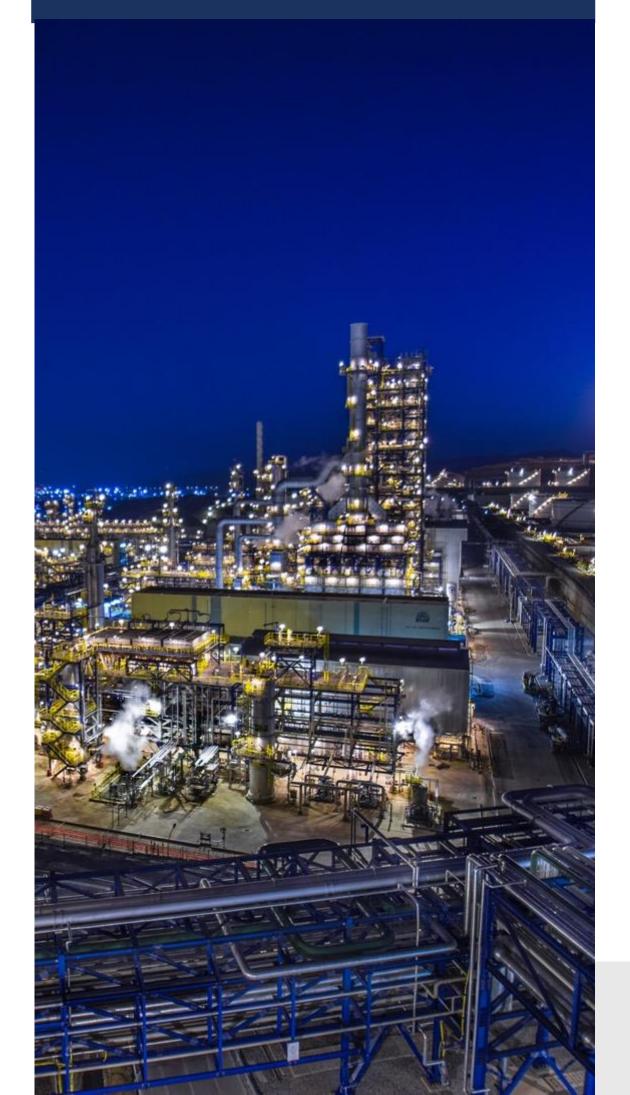
#### Production Capacity (mn tons)



#### Production Yields (2023)









# STAR Refinery Operating and Financial Highlights

2023 Figures

Capacity utilization

117%

Crude processed

13mn tons

Product sales

12mn tons

Domestic sales

**55**%



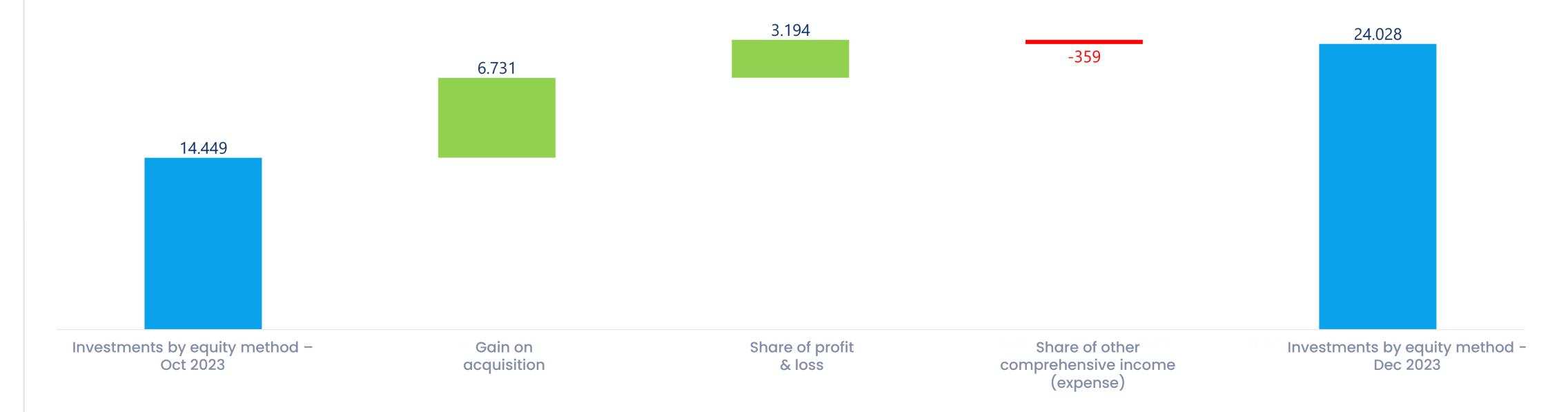
STAR Refinery completed the year with a net income of **USD893mn**, particularly with a positive net income impact in 4Q2023

USD (mn)	Q4 2023	2023
Revenue	2.483	9.444
Net income	935	893
Net debt	1.148	1.148



## Highlights of Rafineri Holding Share Acquisitions





TRY14.5bn corresponds the agreed-upon share transfer price of USD480mn in 2018

TRY6.7bn gain on acquisition comes from Deloitte's Purchase Price Allocation report as of the transaction date, 2 October 2023 (one-off item)

TRY3.2bn item indicates 20% of Rafineri Holding's net income (indirectly %12 of the net income from STAR Refinery)

# SUSTAINABILITY & ESG

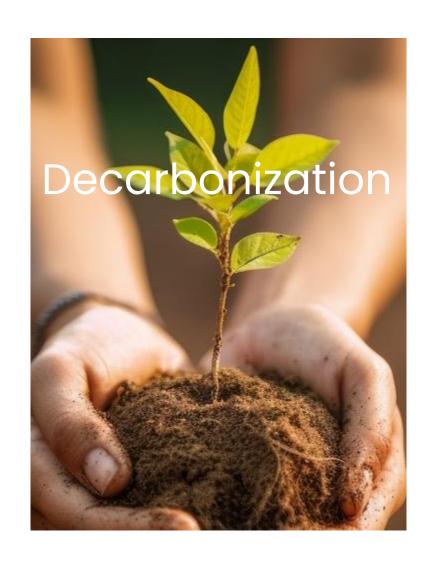






# Our Sustainability Strategy Will be Built on Two Pillars - Climate/CO2 Targets





Short-term<sup>2</sup> Mid-term Long-term

2021-2025

2025-2030

#### 2030 onwards

 Implement energy efficiency, electrification, resource management and flare management initiatives to decrease CO2 emission intensity in R&P BU

- Develop internal carbon pricing approach for future investments to effectively integrate decarbonization aspiration and mitigate risks caused by potential regulations
- Consider decarbonization initiatives under strategic investments

- Achieve long term decarbonization targets for decreased emissions:
  - •40% reduction by 2035 for Scope 1 & 21
  - Carbon neutral by 2050 for Scope 1 & 21
- Collaborate with alternative energy start-ups through CVC with know-how gained in short and mid-term

Improve capabilities and know-how for potential alternative energies (e.g., bio-naphtha, SAF, etc.)



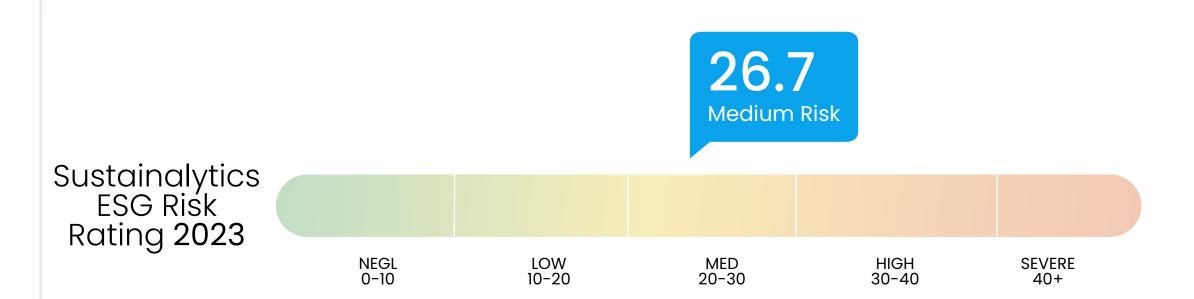
Develop relations and potentially partnerships with recycling players to address projected business opportunity and capture sustainability impact

Invest in plastic recycling to be one of the leading companies in Türkiye recycling industry capacity





# Petkim Completed the Assessment with a Score of 26.7







- Environmental Management System
- EMS Certification
- Emergency Response Programme



- Political Involvement Policy
- Lobbying and Political Expenses
- Animal Testing Programme and Policy



- Health and Safety Management System
- Health & Safety Certifications
- LTIR Trend
- Employee Fatality Rate
- Contractor Safety Programme











You can access our article on World Finance Magazine on pages 138-139 through QR code







# Diversified Business Profile Through Ancillary Infrastructure Energy Investments



- Türkiye's first privately constructed Refinery
- Target processing capacity of 13m tons p.a.
- Owned 48% by SOCAR Türkiye, and 40% by Azerbaijan Ministry of Economy and Industry and 12% by Petkim
- Total investment amounts to USD6.7bn

- Lower naphtha procurement costs
- Replacement of some of the heavy naphtha feedstock with reformate / mixed-xylene
- Increased stability and quality of feedstock, supply security, and reduced inventory costs
- Upside from sharing services such as maintenance, safety, security, waste disposal and tug boat services
- STAR Refinery expected to become a stable dividend payer over the medium-term



- The largest container sea port in Western Türkiye with a 1.5m TEU container handling capacity
- Total construction costs amount to c.USD400m
- Petlim has signed a 28-year (+4) concession agreement with Port Operator
- Owned 93% by Petkim and 7% by STEAS

- Stable stream of income that is not correlated to Petkim's core business
- Savings on shipments for expansion projects



- Wind farm located in the Aliağa Peninsula licensed to generate 43,8MW of electricity
  - Petkim has applied for a new license allowing generation at full capacity of 51 MW
- The construction of 17 new turbines, each able to generate 3 MW of electricity, was completed in Sep-2017
- Total investment in the windfarm amounts to EUR55m

- Contributes to revenue diversification
- Plan is to sell the electricity generated to Türkiye's national grid, with a guaranteed tariff
- The windfarm provides a 22% increase in Petkim's electricity generating capacity
- Expected to reduce carbon emissions by 120kt per year



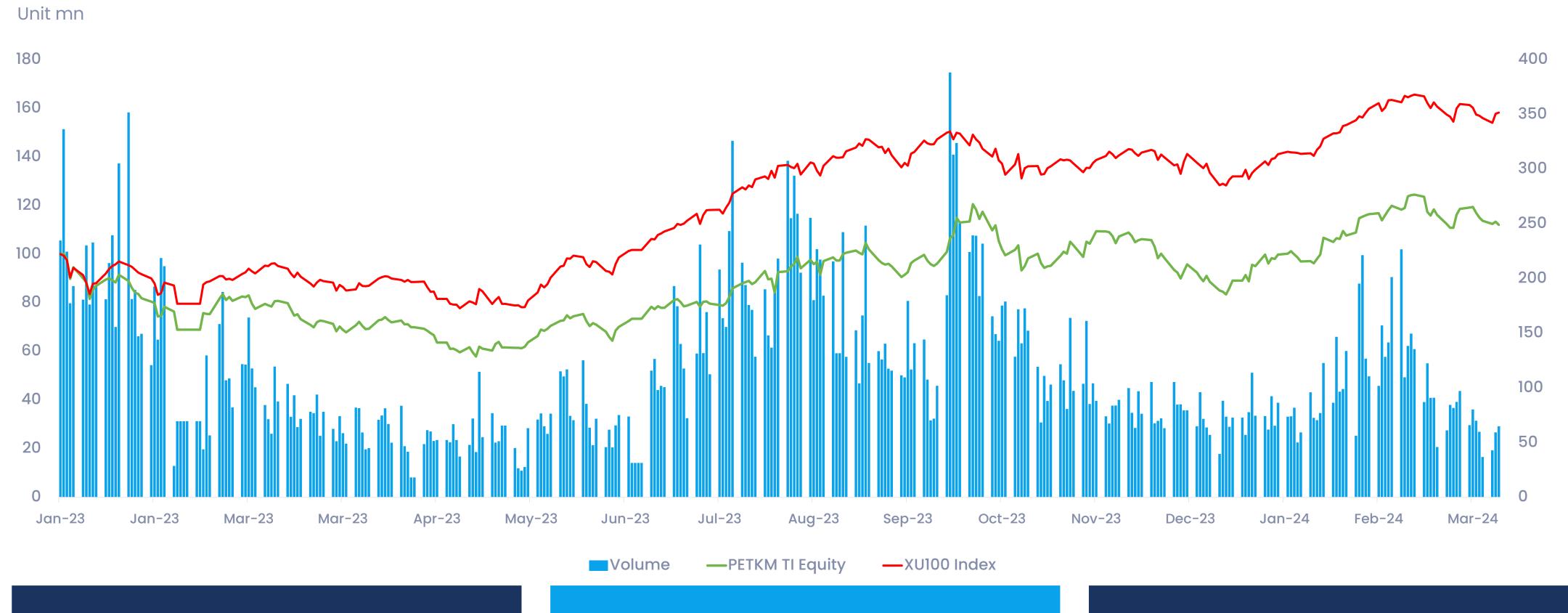
## Petrochemical Complex Flow Chart

#### Petkim has fully integrated operations





## **PETKIM Stock Performance**



Closing price (TRY/share) / (USD/share)

£22,9 / \$0,71

Market capitalization (TRY mn) / (USD mn)

**1 58,038 / \$1,792** 

Free float (%)
49.0%



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The Capital Markets Board, with its Bulletin dated 28.12.2023 and numbered 2023/81, announced to the public that issuers subject to financial reporting regulations and capital market institutions must prepare their annual financial statements ending on 31.12.2023 and thereafter in accordance with TAS29 inflation accounting. In accordance with this decision of the CMB, our 2023 financials have been reported using TAS29. This presentation contains financial information that has been prepared by our reporting teams and has not been audited by an independent auditor, and it includes financial data not adjusted for inflation accounting. These details have been included to provide our investors with a consistent and comprehensive overview of previous periods.

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