3Q19 Results Investor Presentation

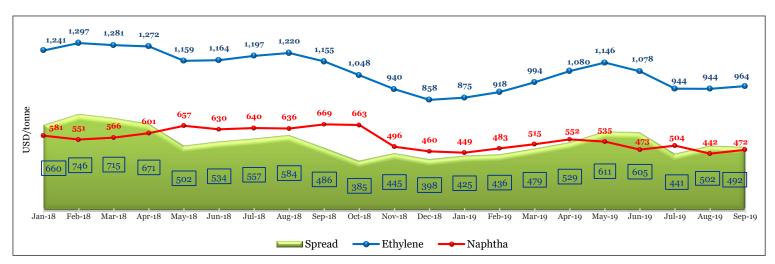


L

Ethylene – Naphtha spread averaged US\$ 478/ton in 3Q19

- Ethylene-naphtha spread decreased by 18% from US\$ 582/ton in 2Q19 to US\$ 478/ton in 3Q19.
- Naphtha prices plunged in August and jumped in September on the back of rising crude oil price due to Saudi feedstock disruption.
- On the contrary, petrochemical market sees resistance to passing through higher naphtha costs despite Saudi outages. Overall, this outages have been no significant impact on petchem market.
- In the third quarter, naphtha based producers benefited from the low LPG prices.
- Margins squeezed by a quarter on the account of sluggish demand and over supplied market outlook.

Monthly Naphtha - Ethylene Spread (CIF MED Spot Prices)





PLATTs Index averaged US\$ 843 per ton in 3Q19

- PLATTs index decreased to US\$843 per ton in 3Q19 from US\$877 per ton in 2Q19.
- In 3Q19 PLATTs index was %20 below 2018 average.
- In the third quarter petchem product prices increased slightly.
- Ethylene and propylene prices fell limited in Europe thanks to the maintenance TAs in Europe.
- Global paraxylene markets are bearish, amid a period of slowing demand attributed to trade tensions. However Petkim has not affected too much since it has European Contract Price (ECP) indexed paraxylene sales.
- Petkim significantly benefited from high benzene-ethylene spreads during September.

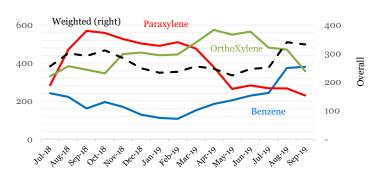
Monthly Average Platts Index



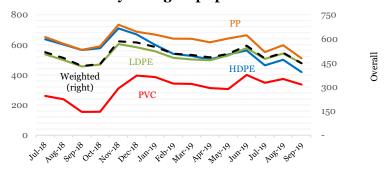


Product group spreads (Over naphtha CIF MED), USD/MT

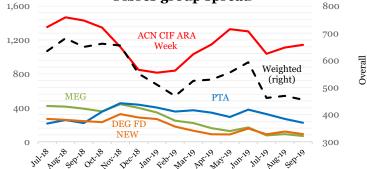
Aromatics group spread



Polymers group spread

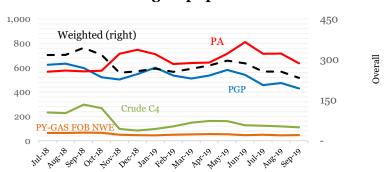


Fibres group spread 1,600



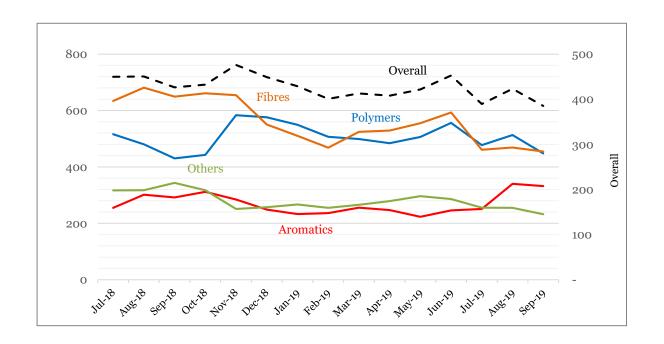
Source: Platts, Company

Others group spread





Product groups and overall weighted spread (over naphtha CIF MED), USD/MT

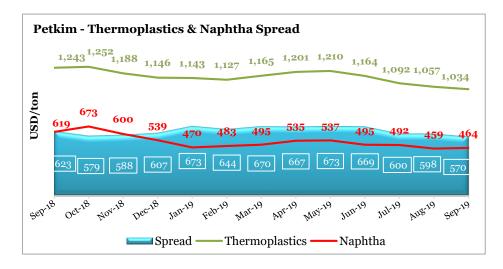


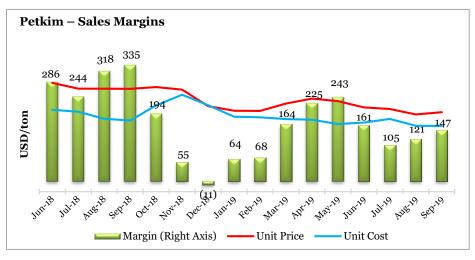
5

Source: Platts, Company



Feedstock vs. Product Prices

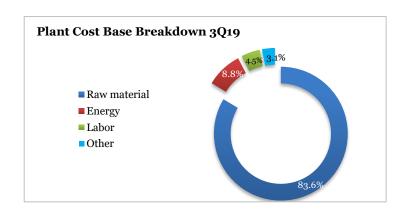


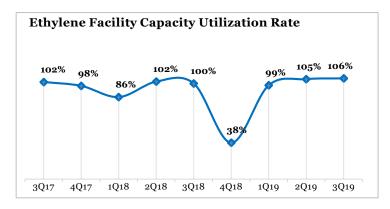


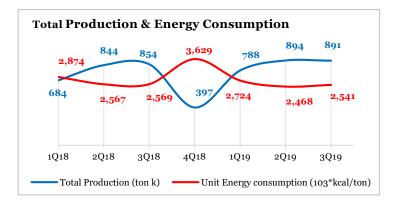
- 294 Kton feedstock has been supplied from STAR
 Refinery in the third quarter, so total naphtha purchase
 as at the end of the third quarter has reached to 554 Kton.
- Thanks to successful major maintenance in 4Q18, production performance was very high and Petkim produces more than 460 Kton. Ethylene Unit capacity utilization rate has reached %106.
- Petkim has reached 596 Kton sales from production even there was a slowdown in the local market. Decrease in domestic demand affected mainly the importers, while Petkim could keep its level of sales.
- In the third quarter, sales margins improved gradually after the bottleneck in July.

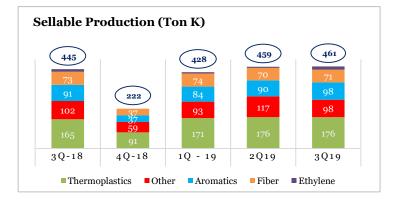


Costs and Operational Efficiency in 3Q19

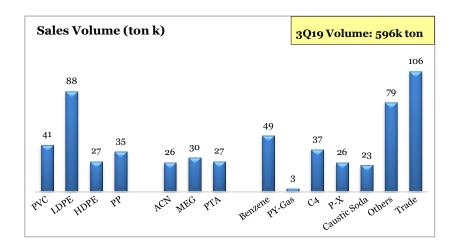


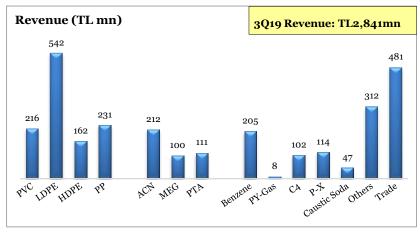


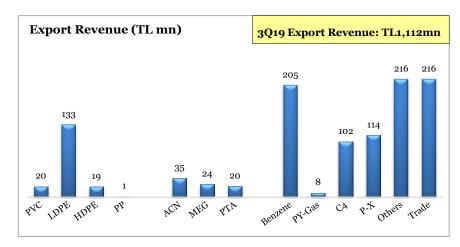




In 3Q19 Petkim achieved TL 2,841mn sales via 596k ton volume

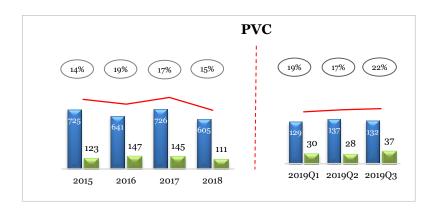


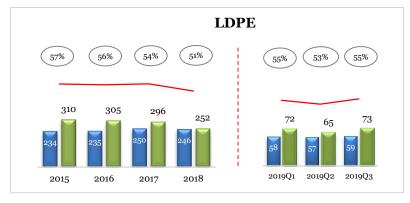


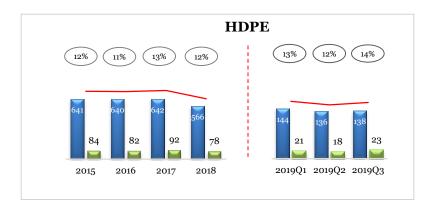


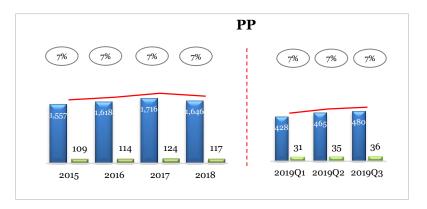


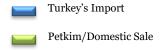
Turkish Market – Thermoplastichs, 2015-2019Q3 (mn tons)











Domestic Consumption

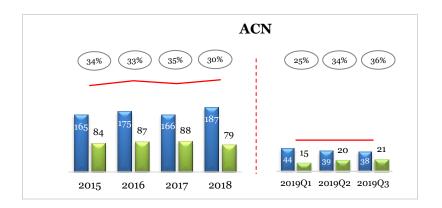
Domestic Market Share %

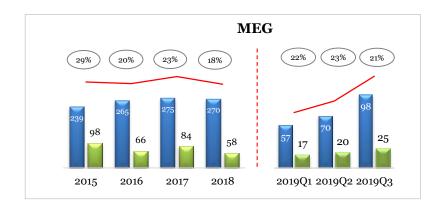
9

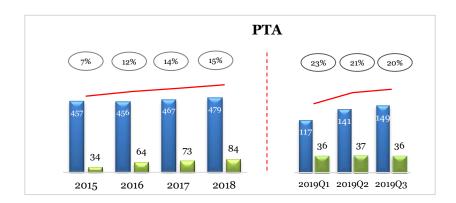
Source: TURKSTAT, Company



Turkish Market – Fiber Raws, 2015-2019Q3 (mn tons)







Turkey's Import

Petkim/Domestic Sale

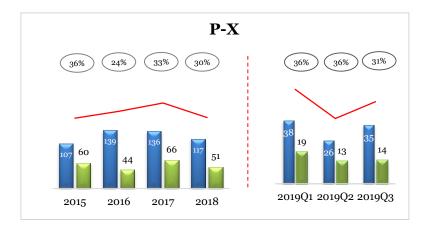
Domestic Consumption

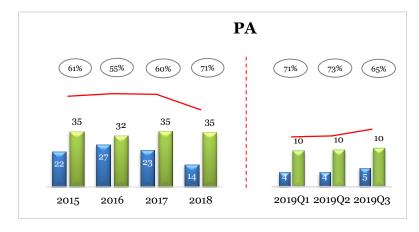
Domestic Market Share %

Source: TURKSTAT, Company



Turkish Market – Others, 2015-2019Q3 (Million tons)







Source: TURKSTAT, Company



PETKIM 3Q19 Income Statement

TL mn	9M18	9M19
Sales	7,283	8,877
Cost of sales	(5,763)	(7,607)
Gross Profit	1,520	1,270
Gross profit %	21%	14%
Marketing and sales expenses	(57)	(70)
General admin. Expenses	(202)	(212)
R&D Expenses	(16)	(18)
Operating profit	1,244	970
Other income / (expenses)	89	51
Financial income	3,452	1,496
Financial expense	(3,673)	(1,784)
Profit before tax	1,111	734
Income tax	(150)	(41)
Deferred tax	(88)	(24)
Net Profit / (loss)	873	669
Net profit %	12%	8%
Other	29	52
Depreciation	177	260
EBITDA	1,450	1,283
EBITDA %	20%	14%

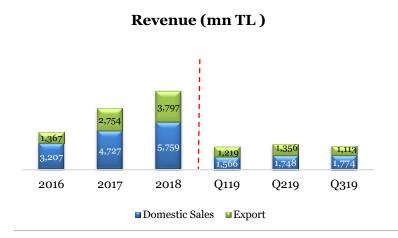


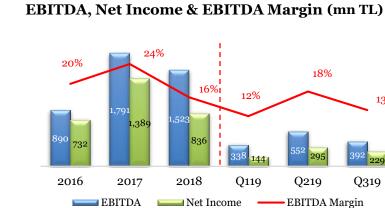
PETKIM 3Q19 Balance Sheet

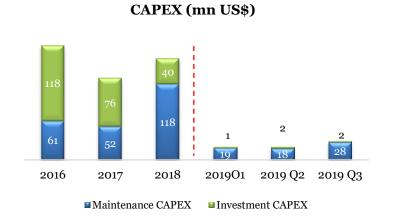
TL mn	12M18	9M19
Cash and cash equivalents	3,009	3,152
Trade receivables	1,194	1,634
Inventory	1,130	881
Other receviables	5	39
Other current assets	2,656	3,127
Current assets	7,995	8,834
Non current assets	4,593	5,067
Total Assets	12,588	13,902
Short term borrowings	3,019	3,483
Trade payables	697	837
Other payables	146	280
Current liabilities	3,862	4,599
Long term borrowings	4,306	4,039
Other non-current liabilities	284	483
Shareholders' equity	4,135	4,781
Total liabilities	12,588	13,902
Net debt position	-4,316	-4,369
Working Capital	109	581
Days sales outstanding	47	55
Days payable outstanding	105	75
Days sales of inventory	53	34

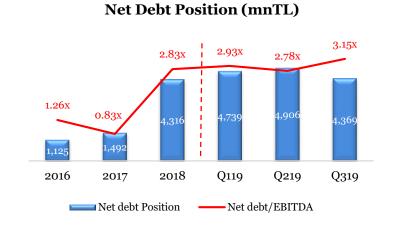


Financial Performance









14



13%

Q319

Diversified business profile through ancillary infrastructure and energy investments

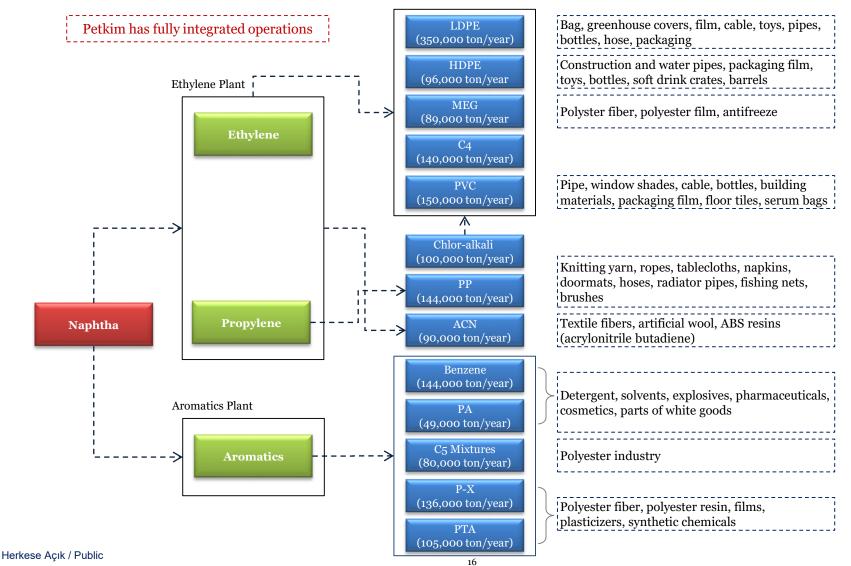
Benefits to Petkim

Description

Turkey's first privately constructed Refinery Lower naphtha procurement costs Replacement of some of the heavy naphtha Target processing capacity of 10m tons p.a. feedstock with Reformate / Mixed-xylene. Owned 60% by SOCAR Turkey, and 40% by Increased stability and quality of feedstock, Azerbaijan Ministry of Economy and Industry supply security, and reduced inventory costs **STAR** Total investment amounts to \$6.3bn. To date, Refinery Upside from sharing services such as c.\$5.7bn has been invested, of which c.49% is maintenance, safety, security, waste disposal and financed by equity and the remainder by debt tug boat services STAR expected to become a stable dividend payer over the medium-term Largest container sea port in Western Turkey Stable stream of income that is not correlated to with a 1.5m TEU container handling capacity Petkim's core business Savings on shipments for expansion projects Total construction costs amount to c. \$400m Petlim Petlim has signed a 28-year (+4) concession agreement with Port Operator Owned 70% by Petkim and 30% by Goldman Sachs Contributes to revenue diversification Wind farm located in the Aliaga Peninsula licensed to generate 25 MW of electricity > Plan is to sell the electricity generated to > Petkim has applied for a new license allowing Turkey's national grid, with a guaranteed generation at full capacity of 51 MW tariff The windfarm provides a 22% increase in Windfarm The construction of 17 new turbines, each able to Petkim's electricity generating capacity generate 3 MW of electricity, was completed in Sep-2017 Expected to reduce carbon emissions by 120kt per year Total investment in the windfarm amounts to €55m



Appendix 1. Petrochemical Complex Flow Chart





Appendix 2. PETKIM Stock Performance

PETKIM STOCK PERFORMANCE



Closing Price as of 30 September 2019 (TRY/Share) 3,61TL
Market Cap (TRY mn) TL 7,624
Free Float (%) 49.0%



Investor Relations

We welcome your questions, comments and suggestions. Our corporate headquarters office address is:

Petkim Petrochemical Holding Corp. PO. Box.12 Aliağa, 35800 İzmir/ TURKEY

To contact us with respect to shareholding relations for individual and corporate investors, please call directly or send an e-mail to:

Semih ATALAY

SOCAR Turkey IR Manager

Phone: +90 (212) 305 0142

Email: semih.atalay@socar.com.tr

Mustafa ÇAĞATAY

PETKIM IR Manager

Phone: +90 (232) 616 12 40 ext.2501

Email: mcagatay@petkim.com.tr

Also, please visit our web site at www.petkim.com.tr for further information and queries.



Disclaimer

This presentation does not constitute or form part of, and should not be construed as, an offer or invitation to subscribe for, underwrite or otherwise acquire, any securities of Petkim Petrokimya Holding A.Ş. (the "Company") or any member of its group nor should it or any part of it form the basis of, or be relied on in connection with, any contract to purchase or subscribe for any securities of the Company or any member of its group nor shall it or any part of it form the basis of or be relied on in connection with any contract, investment decision or commitment whatsoever. This presentation has been made to you solely for your information and background and is subject to amendment. This presentation (or any part of it) may not be reproduced or redistributed, passed on, or the contents otherwise divulged, directly or indirectly, to any other person (excluding the relevant person's professional advisers) or published in whole or in part for any purpose without the prior written consent of the Company.

